

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,202	--	--	3,583	-372	380	149	7,623	22	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,574	0	431	43	119	--	-99	284	280	1,701
Pentanes Plus	178	0	--	38	-62	--	-15	115	2	53
Liquefied Petroleum Gases	1,396	--	431	5	180	--	-84	169	279	1,648
Ethane/Ethylene	684	--	10	--	181	--	1	--	--	874
Propane/Propylene	455	--	364	4	-36	--	-122	--	266	643
Normal Butane/Butylene	87	--	54	1	24	--	22	59	13	72
Isobutane/Isobutylene	170	--	3	--	11	--	14	110	--	59
Other Liquids	--	91	--	495	-1,433	-58	194	-1,289	229	-39
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	91	--	12	133	98	-9	256	88	0
Hydrogen	--	--	--	--	--	111	--	111	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	8	--	-7	-3	3	63	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	4	133	-7	-7	142	24	0
Fuel Ethanol ⁷	--	12	--	--	134	0	-9	132	24	0
Renewable Fuels Except Fuel Ethanol	--	17	--	4	-1	-7	2	10	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	442	15	--	71	426	--	-39
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	41	-1,581	-156	132	-1,971	142	0
Reformulated	--	--	--	--	-358	107	19	-288	--	0
Conventional	--	--	--	41	-1,223	-263	114	-1,683	123	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,775	175	-1,775	163	-33	--	1,857	3,513
Finished Motor Gasoline	--	--	2,015	--	-409	156	-38	--	288	1,512
Reformulated	--	--	397	--	--	-133	--	--	--	264
Conventional	--	--	1,618	--	-409	289	-38	--	288	1,248
Finished Aviation Gasoline	--	--	8	--	-12	--	0	--	--	-4
Kerosene-Type Jet Fuel	--	--	772	--	-488	--	21	--	84	179
Kerosene	--	--	2	--	--	--	1	--	0	2
Distillate Fuel Oil	--	--	2,300	23	-882	7	7	--	673	769
15 ppm sulfur and under ⁸	--	--	2,033	--	-786	7	-27	--	549	732
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	106	4	-7	--	9	--	76	19
Greater than 500 ppm sulfur	--	--	161	19	-89	--	25	--	48	19
Residual Fuel Oil ⁹	--	--	347	86	37	--	-66	--	405	132
Less than 0.31 percent sulfur	--	--	27	34	--	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	21	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	295	31	37	--	-55	--	NA	NA
Petrochemical Feedstocks	--	--	261	33	-2	--	6	--	--	286
Naphtha for Petro. Feed. Use	--	--	177	23	-2	--	-2	--	--	201
Other Oils for Petro. Feed. Use	--	--	84	10	--	--	8	--	--	86
Special Naphthas	--	--	34	4	-1	--	-4	--	41	-1
Lubricants	--	--	112	27	-26	--	-7	--	45	75
Waxes	--	--	6	1	--	--	0	--	1	5
Petroleum Coke	--	--	446	0	--	--	25	--	310	112
Marketable	--	--	326	0	--	--	25	--	310	-8
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	75	--	8	--	21	--	10	53
Still Gas	--	--	351	--	--	--	--	--	--	351
Miscellaneous Products	--	--	45	0	--	--	2	--	1	43
Total	5,777	91	7,206	4,296	-3,460	484	210	6,618	2,390	5,176

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.